Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2019 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	214,316			50,196	28,903	23,075	-2,015	240,313	78,192	0	879,422
Hydrocarbon Gas Liquids	75,097	-9	9,337	136	18,001		-2,943	9,327	31,099	65,079	106,745
Natural Gas Liquids		-9	3,002	-	17,818		-4,048	9,327	31,099	59,530	97,699
Ethane	33,914		183	_	_		-1,132		4,023	43,354	40,301
Propane	22,505		3,976	_	5,166		490		23,127	8,030	28,250
Normal Butane	3,938		-915	_	2,342		-1,875	3,730	3,904	-394	15,439
Isobutane	7,827		-242	-	910		368	3,474	6	4,647	6,299
Natural Gasoline	6,913	-9		- 400	-2,748		-1,899	2,123	39	3,893	7,410
Refinery Olefins			6,335	136	_		1,105			5,549	9,046
EthylenePropylene			6,638	_	_		0 1,014			5,807	7,776
Normal Butylene			-261	136	_		91			-216	1,776
Isobutylene			-201 -42	130	_		0			-42	1,270
Other Liquids		3,438		9,090	-46,963	2,616	3,911	-45,335	12,402	-2,798	137,920
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		3,438		129	5,861	2,074	-105	7,992	3,614	0	9,700
Hydrogen				_	_	3,605		3,605	-	0	
Oxygenates (excluding Fuel Ethanol)		2,366		65	- - -	-521	550	4 207	1,360	0	2,399
Renewable Fuels (including Fuel Ethanol)		1,072 395		57	5,861 5,882	-1,004 -739	-655	4,387	2,254	0	7,301
Fuel Ethanol Renewable Fuels Except Fuel Ethanol		677		- 57	-21	-739 -265	-724 69	4,045 342	2,217 37	0	4,736 2,565
Other Hydrocarbons				7	-21	-203	09	542	-	0	2,303
Unfinished Oils				7,668	16		1,083	4,494	4,900	-2,793	49,530
Motor Gasoline Blend.Comp. (MGBC)		_		1,293	-52.840	543	2,933	-57,826	3,889	0	78,650
Reformulated		_		- 1,200	-10,691	4,828	-63	-5,813	13	Ö	11,194
Conventional		_		1,293	-42,149	-4,286	2,996	-52,013	3,875	0	67,456
Aviation Gasoline Blend. Comp				_	_		0	5	_	-5	40
Finished Petroleum Products		_	211,150	3,294	-47,357	903	-3,781		77,890	93,880	106,330
Finished Motor Gasoline		-	65,872	284	-5,978	196	-3,442		25,242	38,574	9,549
Reformulated		_	13,021	_	_	-5,600	_		_	7,421	-
Conventional		_	52,851	284	-5,978	5,796	-3,442		25,242	31,153	9,549
Finished Aviation Gasoline			283	16	-58		102		4.074	139	551
Kerosene-Type Jet Fuel			25,473	_	-15,836		-545		4,274	5,908	13,842
Kerosene Distillate Fuel Oil			155 78,553	50	-228 -25,990	707	-31 1,752		24,802	-45 26,766	267 42,617
15 ppm sulfur and under			69,886	50	-23,990	707	1,103		19,022	25,786	35,413
Greater than 15 ppm to 500 ppm sulfur			3,310		-134		280		2,650	23,760	1,625
Greater than 500 ppm sulfur			5,357	_	-1,124		369		3,130	734	5,579
Residual Fuel Oil ⁷			3,381	1,550	571		-1,160		4,809	1,853	15,483
Less than 0.31 percent sulfur			1,196	478	33		-423		NA	NA	879
0.31 to 1.00 percent sulfur			291	-	-		17		NA	NA	2,592
Greater than 1.00 percent sulfur			1,894	1,072	538		-754		NA	NA	12,012
Petrochemical Feedstocks			7,180	289	92		-83			7,644	2,585
Naphtha for Petro. Feed. Use			4,988	273	45		84			5,222	1,880
Other Oils for Petro. Feed. Use			2,192	16	47		-167			2,422	705
Special Naphthas			757 3 533	482	-29 -460		-57 -446		2 520	1,267	1,094
Lubricants			3,523 92	603	-469 -		-446 -9		2,539 19	1,564	10,045 266
Petroleum Coke			12,486		891		-181		15,600	-2,035	4,352
Marketable			9,232	8	891		-181		15,600	-5,289	4,352
Catalyst			3,254							3,254	
Asphalt and Road Oil			2,189	-	-323		326		577	963	5,302
Still Gas			9,752							9,752	
Miscellaneous Products			1,454	-	-		-7		25	1,436	377
Total	289,413	3,429	220,487	62,716	-47,416	26,594	-4,828	204,305	199,584	156,161	1,230,417

⁼ Not Applicable

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with danuary 2003 (see explanatory note). Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

4 Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Includes Value for the Strategic Petroleum Heserve. See I able 25 for the breakout of Commercial Crude Oil.

7 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Tuel oil ending stocks and stock change by sulfur content may not equal storal residual ruel oil ending stocks and stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Dulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface. Topportative Providence and other information. data from the Surface Transportation Board and other information.